



STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF PUBLIC SERVICE ELECTRIC)
AND GAS COMPANY'S 2022/2023 ANNUAL BGSS)
COMMODITY CHARGE FILING FOR ITS)
RESIDENTIAL GAS CUSTOMERS UNDER ITS)
PERIODIC PRICING MECHANISM AND FOR)
CHANGES IN ITS BALANCING CHARGE)
DECISION AND ORDER
APPROVING STIPULATION FOR
PROVISIONAL RATES
BPU DOCKET NO. GR22060363

Parties of Record:

Brian O. Lipman, Esq., Director, New Jersey Division of Rate Counsel
Matthew M. Weismann, Esq., on behalf of Public Service Electric and Gas Company

BY THE BOARD:

On June 1, 2022, Public Service Electric and Gas Company ("PSE&G" or "Company") filed a petition with the New Jersey Board of Public Utilities ("Board") seeking approval to increase its Basic Gas Supply Service ("BGSS") Residential Gas Service ("BGSS-RSG") rate as well as its Balancing Charge rate ("2022 BGSS Petition"). By this Order, the Board considers a stipulation of settlement ("Stipulation") executed by PSE&G, Board Staff ("Staff"), and the New Jersey Division of Rate Counsel ("Rate Counsel") (collectively, "Parties") requesting that the Board approve changes to the BGSS-RSG and Balancing Charge rates on a provisional basis, subject to refund with interest.

BACKGROUND/PROCEDURAL HISTORY

By Order dated January 6, 2003 in Docket No. GX01050304, the Board directed each of New Jersey's four (4) gas distribution companies ("GDCs"), to submit to the Board, by June 1, its annual BGSS gas cost filing for the BGSS year beginning October 1.¹ In addition, the January 2003 BGSS Order authorized each GDC to self-implement up to a five percent (5%) BGSS rate increase effective December 1 of the current year, and February 1 of the following year, with one (1) month's advance notice to the Board and Rate Counsel, and implement a decrease in its BGSS rate at any time during the year upon five (5) days' notice to the Board and Rate Counsel.

¹ In re the Provision of Basic Gas Supply Service Pursuant to the Electric Discount and Energy Act N.J.S.A. 48:3-49 et seq. – BGSS Pricing, BPU Docket No. GX01050304, Order dated January 6, 2003, ("January 2003 BGSS Order").

2022 BGSS PETITION

Pursuant to the January 2003 BGSS Order, on June 1, 2022, PSE&G filed the 2022 BGSS Petition requesting authority to increase the Company's current per therm BGSS-RSG rate from \$0.410132 to \$0.651838 effective October 1, 2022.² According to PSE&G, an increase in BGSS revenue of approximately \$339 million, excluding losses and SUT, would be required for the period October 1, 2022 through September 30, 2023. With the rates currently in effect, the residential gas service ("RSG") customer class is expected to be under-recovered by approximately \$42.6 million by September 30, 2022.

The calculated increase in the BGSS rate is due primarily to significant changes in the natural gas market resulting in substantially higher commodity gas costs related to market pricing as compared to last year. According to the Company, the proposed rate increase is also necessary due to the additional impact of rate increases at the Company's two (2) largest pipeline suppliers. The Texas Eastern Transmission ("TETCo") rate case, increased PSE&G's rates by approximately 53%, or \$56 million per year effective February 1, 2022, while the Eastern Gas Transmission and Storage ("EGTS") rate case, increased the Company's rates by approximately 66%, or \$26 million, effective April 1, 2022. PSE&G stated that it aggressively sought reductions on these cost impacts through litigation or settlement proceedings, and the Company included an estimate of \$38 million refunds in the instant filing related to the anticipated settlement of the two (2) rate cases, which could be achieved in late 2022/early 2023.

In the 2022 BGSS Petition, the Company also sought authority to increase its per therm Balancing Charge rate from \$0.093477 to \$0.100691. The requested increase reflected a projected increase in the costs of interstate pipeline transportation services that make up PSE&G's gas supply portfolio. This projected increase was the result of three (3) factors: 1) the rate cases filed at FERC by two (2) of the Company's principle pipeline suppliers, TETCo and EGTS, resulting in substantial costs increases; 2) the peaking costs are expected to increase; and 3) the carrying charge component of the balancing charge is projected to increase due to the increase in the cost of the Company's storage inventory due to significant increase in gas prices.

Based upon the 2022 BGSS Petition, the combined impact of the proposed changes on a typical residential heating customer using 172 therms per month during the winter months, and 1,040 therms on an annual basis, is an annual increase of \$256.38, or approximately 24.48%.

Following publication of notices in newspapers in general circulation in the Company's service territory, public hearings were conducted on August 31, 2022 at 4:30 pm and 5:30 pm.³ Multiple members of the public attended the public hearings and provided statements expressing opposition to any rate increases proposed by PSE&G. Additionally, the public raised concerns regarding utility shutoffs and the recently lifted moratorium on shutoffs. Beyond general opposition to any rate increases, there were no public comments specific to the 2022 BGSS Petition. No members of the public filed comments.

² All rates quoted herein include losses and Sales and Use Tax ("SUT") unless otherwise stated.

³ Due to the COVID-19 pandemic, public hearings were held virtually.

STIPULATION

Following an initial review and discussions, the Parties determined that additional time is needed to complete a review of the 2022 BGSS Petition. Accordingly, the Parties executed the Stipulation, which provides, in part, as follows:⁴

1. The Company's BGSS Commodity Service, tariff rate BGSS-RSG, shall provisionally be increased to \$0.651838 per therm through September 30, 2023. This BGSS-RSG Commodity Charge is on a provisional basis, subject to refund, with interest on any net over-recovered BGSS-RSG balance.
2. The Company's Balancing Charge shall provisionally be increased to \$0.100691 per balancing therm, subject to refund, with interest on any net over- or under-recovered balance.
3. There will be an opportunity for full review of all the changes requested by the Company at the Office of Administrative Law ("OAL"), if applicable and necessary, and final approval by the Board.
4. The residential customer impact of this action is as follows: MONTHLY – a residential customer using 100 therms per month during the winter months, and 610 therms on an annual basis, would see an increase in their monthly winter bill of \$24.77 or 24.55%, and a residential customer using 172 therms per month during the winter months, and 1,040 therms on an annual basis would see an increase in their monthly winter bill of \$42.61 or 25.46%. ANNUAL – a residential customer using 100 therms per month during the winter months and 610 therms on an annual basis would see an increase in their annual bill of \$150.38 or 22.89%, and a residential customer using 172 therms per month during the winter months and 1,040 therms on an annual basis would see an increase in their annual bill of \$256.38 or 24.48%. These calculations are based upon rates in effect on June 1, 2022 and assuming the customer receives BGSS service from PSE&G. The parties agree that the provisional BGSS-RSG rate and Balancing Charge will become effective as of October 1, 2022, or as soon as possible upon the issuance of a Board Order approving the Stipulation.
5. The Company will provide updated tariff sheets within five (5) business days of the effective date of the Board's Order in this docket reflecting the provisional increases described in the Stipulation. The proposed tariff sheets are attached as Exhibit A to the Stipulation.
6. The undersigned Parties recommend to the Board that this matter be transmitted to the OAL for an opportunity for full review of all issues, including the provisional rates if approved by the Board.

⁴ Although described at some length in this Order, should there be any conflict between this summary and the Stipulation, the terms of the Stipulation control, subject to the findings and conclusion in this Order. Paragraphs are numbered to coincide with the Stipulation.

DISCUSSION AND FINDINGS

The Board carefully reviewed the record in this proceeding, including the 2022 BGSS Petition and the attached Stipulation, and **HEREBY FINDS** the Stipulation to be reasonable and in accordance with the law. Accordingly, the Board **HEREBY ADOPTS** the Stipulation in its entirety, and **HEREBY INCORPORATES**, its terms and conditions as though fully set forth herein, subject to any terms and conditions set forth in this Order.

The Board **HEREBY APPROVES** on a provisional basis, subject to refund with interest on any net over-recovered balance, a per therm BGSS-RSG rate of \$0.651838 and a balancing charge rate of \$0.100691, effective for services rendered on and after October 1, 2022.

Based upon the Stipulation, a typical residential heating customer using 172 therms per month during the winter months and 1,040 therms on an annual basis would see an annual increase of \$256.38, or approximately 24.48%.

The Board **HEREBY DIRECTS** PSE&G to file revised tariff sheets conforming to the terms of the Stipulation by September 30, 2022.

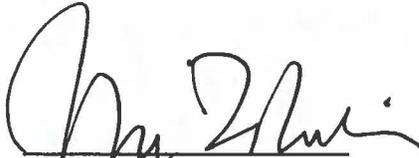
The Board **FURTHER DIRECTS** Staff to transmit this matter to the OAL for a full review of the changes requested by the Company pending final approval by the Board.

The Company's costs, including those related to the BGSS and Balancing Charge, will remain subject to audit by the Board. This Decision and Order shall not preclude, nor prohibit, the Board from taking any actions determined to be appropriate as a result of any such audit.

The effective date of this Order is September 14, 2022.

DATED: September 7, 2022

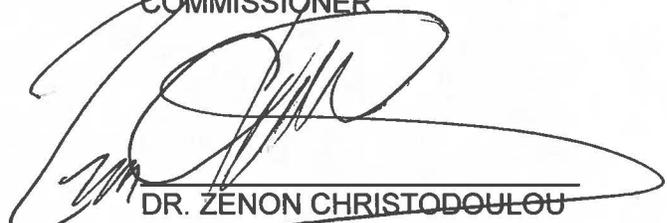
BOARD OF PUBLIC UTILITIES
BY:


JOSEPH L. FIORDALISO
PRESIDENT


MARY-ANNA HOLDEN
COMMISSIONER


DIANNE SOLOMON
COMMISSIONER


ROBERT M. GORDON
COMMISSIONER


DR. ZENON CHRISTODOULOU
COMMISSIONER

ATTEST:


CARMEN D. DIAZ
ACTING SECRETARY


I HEREBY CERTIFY that the within
document is a true copy of the original
in the files of the Board of Public Utilities.

IN THE MATTER OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY'S 2022/2023 ANNUAL BGSS
 COMMODITY CHARGE FILING FOR ITS RESIDENTIAL GAS CUSTOMERS UNDER ITS PERIODIC
 PRICING MECHANISM AND FOR CHANGES IN ITS BALANCING CHARGE

BPU DOCKET NO. GR22060363

SERVICE LIST

<p>Board of Public Utilities 44 South Clinton Avenue, 1st Floor Post Office Box 350 Trenton, NJ 08625-0350</p> <p>Carmen D. Diaz, Acting Secretary board.secretary@bpu.nj.gov</p> <p>Stacy Peterson, Deputy Executive Director stacy.peterson@bpu.nj.gov</p> <p><u>Office of the General Counsel</u></p> <p>Carol Artale, Esq., Deputy General Counsel carol.artale@bpu.nj.gov</p> <p>Heather Weisband, Esq., Senior Counsel heather.weisband@bpu.nj.gov</p> <p><u>Division of Water and Energy</u></p> <p>Mike Kammer, Director mike.kammer@bpu.nj.gov</p> <p>Paul Lupo, Bureau Chief paul.lupo@bpu.nj.gov</p> <p>Ryan Moran ryan.moran@bpu.nj.gov</p> <p><u>New Jersey Division of Law</u> 25 Market Street Post Office Box 112 Trenton, NJ 08625</p> <p>Pamela Owen, ASC, DAG pamela.owen@law.njoag.gov</p> <p>Michael Beck, DAG michael.beck@law.njoag.gov</p> <p>Matko Ilic, DAG matko.ilic@law.njoag.gov</p> <p>Daren Eppley, DAG daren.eppley@law.njoag.gov</p>	<p><u>Public Service Electric and Gas Company</u> PSEG Services Corporation 80 Park Plaza, T5 Post Office Box 570 Newark, NJ 07102</p> <p>Matthew M. Weissman, Esq. matthew.weissman@pseg.com</p> <p>Katherine E. Smith, Esq. katherine.smith@pseg.com</p> <p>Terrence J. Moran terrence.moran@pseg.com</p> <p>Stephen Irons stephen.iron@pseg.com</p> <p>Deborah Marks deborah.marks@pseg.com</p> <p><u>New Jersey Division of Rate Counsel</u> 140 East Front Street, 4th Floor Post Office Box 003 Trenton, NJ 08625</p> <p>Brian Lipman, Esq., Director blipman@rpa.nj.gov</p> <p>Maura Caroselli, Esq., Managing Attorney mcaroselli@rpa.nj.gov</p> <p>Sarah H. Steindel, Esq. ssteinde@rpa.nj.gov</p> <p>Megan Lupo megan.lupo@rpa.nj.gov</p> <p><u>Rate Counsel Consultants</u></p> <p>Dr. Karl Pavlovic PCMG and Associates 22 Brooks Avenue Gaithersburg, MD 20877 kpavlovic@pcmgregcon.com</p> <p>Dante Mugrace, PCMG and Associates 90 Moonlight Court Toms River, New Jersey 08753 dmugrace@pcmgregcon.com</p>
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VIA ELECTRONIC MAIL

September 2, 2022

In the Matter of Public Service Electric and Gas Company's 2022/2023
Annual BGSS Commodity Charge Filing for its Residential Gas Customers
Under its Periodic Pricing Mechanism and for Changes in its Balancing Charge

BPU Docket No. GR22060363

Carmen D. Diaz
Acting Secretary of the Board
New Jersey Board of Public Utilities
44 South Clinton Avenue, 1st Floor
Trenton, New Jersey 08625-0350

Dear Acting Secretary Diaz:

Enclosed for filing by Public Service Electric and Gas Company ("Company"), please find an electronic copy of the Company's fully-executed Stipulation for Provisional BGSS Rates in the captioned matter.

Consistent with the Order issued by the Board in connection with In the Matter of the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed with the Secretary of the Board and the New Jersey Division of Rate Counsel. No paper copies will follow.

Very truly yours,

A handwritten signature in blue ink that reads "Matthew Weissman".

Matthew M. Weissman

Encl.

C Service List (Electronic)

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STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES

IN THE MATTER OF PUBLIC SERVICE)	
ELECTRIC AND GAS COMPANY'S)	
2022/2023 ANNUAL BGSS COMMODITY)	STIPULATION FOR
CHARGE FILING FOR ITS RESIDENTIAL)	PROVISIONAL BGSS RATES
GAS CUSTOMERS UNDER ITS PERIODIC)	
PRICING MECHANISM AND FOR CHANGES IN)	BPU DOCKET NO. GR22060363
ITS BALANCING CHARGE)	

APPEARANCES:

Matthew M. Weissman, Esq., Managing Counsel, State Regulatory, for the Petitioner, Public Service Electric and Gas Company

Maura Caroselli, Esq., Managing Attorney – Gas, **Sarah H. Steindel**, Esq., Assistant Deputy Rate Counsel and **Megan Lupo**, Esq., Assistant Deputy Rate Counsel for the New Jersey Division of Rate Counsel (**Brian O. Lipman**, Director)

Matko Ilic, Deputy Attorney General, for the Staff of the New Jersey Board of Public Utilities (**Matthew J. Platkin**, Acting Attorney General of New Jersey)

On June 1, 2022, PSE&G made a filing with the New Jersey Board of Public Utilities (“Board” or “BPU”) in the above-referenced matter requesting approval to increase the current Board-approved Basic Gas Supply Service (“BGSS”) rate through September 30, 2023, and to increase its Balancing Charge (“2022 Petition”). Specifically, the Company requested authority to: 1) increase the per therm BGSS Commodity Charge to Residential Service Customers (“BGSS-RSG”) of \$0.410132 [including losses and Sales and Use Tax (“SUT”)] to \$0.651838 (including losses and SUT); 2) increase its Balancing Charge, which recovers the cost of providing storage and peaking services, from the current charge of \$0.093477 per balancing use therm (including losses and SUT) to \$0.100691 per balancing use therm (including losses and SUT); and 3) modify its Tariff for Gas Service, B.P.U.N.J. No. 16 Gas, pursuant to N.J.S.A. 48:2-21 and 48:2-21.1, as set forth in Attachment B of the Company’s filing.

In its generic Order in Docket No. GX01050304 dated January 6, 2003, the Board granted approval to increase the BGSS-RSG Commodity Charge to be effective December 1 of the year of the

annual BGSS filing, and/or February 1 of the year following the annual BGSS filing, on a self-implementing basis, with each such increase being subject to a maximum rate increase of 5% of the average rate based upon a typical 100 therms per month average (1,200 therms annual usage) residential customer's total bill. Such rate increases shall be preconditioned upon written notice by PSE&G to BPU Staff and Rate Counsel no later than November 1 and/or January 1 of its intention to apply a December 1 or a February 1 self-implementing rate increase, respectively, and of the approximate amount of the increases based upon then-current market data. The Company is permitted to decrease its BGSS-RSG Commodity Charge at any time, upon five (5) days' notice to the Board and Rate Counsel. Pursuant to the Board's January 2003 Order, any self-implementing increases or decreases would be provisional, and subject to reconciliation during the Company's next annual BGSS filing.

As filed in the 2022 Petition, the annual bill impact of the proposed changes is an annual increase of approximately \$150.38 or 22.89% on a typical residential gas heating customer using 100 therms per month during the winter months, and 610 therms on an annual basis, and an annual increase of approximately \$256.38 or 24.48% on a typical residential gas heating customer using 172 therms per month during the winter months, and 1,040 therms annually, based upon rates effective June 1, 2022.

Notice of public hearings setting forth the Company's request in the 2022 Petition to increase the current BGSS Commodity Charge and Balancing Charge, including the date, time, and telephonic access numbers of public hearings, was placed in newspapers having a circulation within the Company's gas service territory and was served on the county executives and clerks of all municipalities within PSE&G's gas service territory.¹ Public hearings were conducted virtually on

¹ Due to the COVID-19 pandemic, the public hearings were held virtually.

August 31, 2022 at 4:30 p.m. and 5:30 p.m. No members of the public appeared and spoke at the 4:30 p.m. public hearing. Four members of the public attended the 5:30 p.m. public hearing and spoke in opposition to the proposed rate increase.

PSE&G, Board Staff, and the New Jersey Division of Rate Counsel (“Rate Counsel”) (collectively, “Parties”) determined that additional time is needed to complete the review of the 2022 Petition. However, the Parties also agree that action with respect to the Company’s BGSS-RSG Commodity Charge for the 2022-2023 BGSS year and Balancing Charge, on a provisional basis, is reasonable at this time.

As such, the Parties HEREBY AGREE as follows:

1. The Company’s BGSS Commodity Service, tariff rate BGSS-RSG, shall provisionally be increased to \$0.651838 per therm (including losses and SUT) through September 30, 2023. This BGSS-RSG Commodity Charge is on a provisional basis, subject to refund, with interest on any net over-recovered BGSS-RSG balance.

2. The Company’s Balancing Charge shall provisionally be increased to \$0.100691 per balancing therm (including losses and SUT), subject to refund, with interest on any net over- or under-recovered balance.

3. There will be an opportunity for full review of all the changes requested by the Company at the Office of Administrative Law, if applicable and necessary, and final approval by the Board.

4. The residential customer impact of this action is as follows: MONTHLY – a residential customer using 100 therms per month during the winter months, and 610 therms on an annual basis, would see an increase in their monthly winter bill of \$24.77 or 24.55%, and a residential customer using 172 therms per month during the winter months, and 1,040 therms on an annual basis would see an increase in their monthly winter bill of \$42.61 or 25.46%. ANNUAL – a residential customer using

100 therms per month during the winter months and 610 therms on an annual basis would see an increase in their annual bill of \$150.38 or 22.89%, and a residential customer using 172 therms per month during the winter months and 1,040 therms on an annual basis would see an increase in their annual bill of \$256.38 or 24.48%. These calculations are based upon rates in effect on June 1, 2022 and assuming the customer receives BGSS service from PSE&G. The parties agree that the provisional BGSS-RSG rate and Balancing Charge will become effective as of October 1, 2022, or as soon as possible upon the issuance of a Board Order approving this Stipulation of Settlement (“Stipulation”).

5. The Company will provide updated tariff sheets within five (5) business days of the effective date of the Board’s Order in this docket reflecting the provisional increases described below. The proposed tariff sheets are attached hereto as Exhibit A to this Stipulation.

6. The undersigned Parties recommend to the Board that this matter be transmitted to the Office of Administrative Law for an opportunity for full review of all issues, including the provisional rates if approved by the Board.

7. The undersigned agree that this Stipulation for a Provisional BGSS-RSG Commodity Charge and Balancing Charge contains mutually balancing and interdependent provisions and is intended to be accepted and approved in its entirety. If any particular aspect of this Stipulation is not accepted and approved by the Board, this Stipulation shall be null and void, and the Parties shall be placed in the same position that they were immediately prior to execution.

8. The undersigned further acknowledge that a Board Order approving this Stipulation will become effective upon the service of said Board Order, or upon such date after the service thereof as the Board may specify, in accordance with N.J.S.A. 48:2-40.

9. The undersigned Parties further HEREBY AGREE that this Stipulation for a Provisional BGSS-RSG Commodity Charge and Balancing Charge has been made exclusively for the

purpose of this proceeding and that this Stipulation, in total or by specific item, is in no way binding upon them in any other proceeding, except to enforce the terms of this Stipulation for a Provisional BGSS-RSG Commodity Charge and Balancing Charge.

PUBLIC SERVICE ELECTRIC AND
GAS COMPANY

BRIAN O. LIPMAN
DIRECTOR,
DIVISION OF RATE COUNSEL


BY: _____
Matthew M. Weissman
Managing Counsel, State Regulatory

BY _____
Sarah H. Steindel
Assistant Deputy Rate Counsel

DATED: September 1, 2022

DATED: September __, 2022

MATTHEW J. PLATKIN
ACTING ATTORNEY GENERAL OF NEW JERSEY
Attorney for the Staff of the Board of Public Utilities

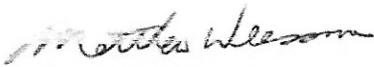
BY: _____
Matko Ilic
Deputy Attorney General

DATED: September ____, 2022

purpose of this proceeding and that this Stipulation, in total or by specific item, is in no way binding upon them in any other proceeding, except to enforce the terms of this Stipulation for a Provisional BGSS-RSG Commodity Charge and Balancing Charge.

PUBLIC SERVICE ELECTRIC AND
GAS COMPANY

BRIAN O. LIPMAN
DIRECTOR
DIVISION OF RATE COUNSEL


BY: _____
Matthew M. Weissman
Managing Counsel, State Regulatory

BY /s/ Sarah H. Steindel
Sarah H. Steindel
Assistant Deputy Rate Counsel

DATED: September 1, 2022

DATED: September 2, 2022

MATTHEW J. PLATKIN
ACTING ATTORNEY GENERAL OF NEW JERSEY
Attorney for the Staff of the Board of Public Utilities

BY: Matko Ilic
Matko Ilic
Deputy Attorney General

DATED: September 1, 2022

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 54

B.P.U.N.J. No. 16 GAS

Superseding

XXX Revised Sheet No. 54

**BGSS-RSG
BASIC GAS SUPPLY SERVICE-RSG
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE RSG
(Per Therm)**

Estimated Non-Gulf Coast Cost of Gas	\$ <u>0.066421</u> 0.060119
Estimated Gulf Coast Cost of Gas	<u>0.505159</u> 0.235914
Adjustment to Gulf Coast Cost of Gas	<u>0.000000</u> 0.083056
Prior period (over) or under recovery	<u>0.027530</u> (0.002130)
Adjusted Cost of Gas	<u>0.599110</u> 0.376956
Commodity Charge after application of losses: (Loss Factor = 2.0%).....	\$ <u>0.611337</u> 0.384649
Commodity Charge including New Jersey Sales and Use Tax (SUT)	\$ <u>0.651838</u> 0.410132

The above Commodity Charge will be established on a level annualized basis immediately prior to the winter season of each year for the succeeding twelve-month period. The estimated average Non-Gulf and Gulf Coast Cost of Gas will be adjusted for any under- or over-recovery together with applicable interest thereon which may have occurred during the operation of the Company's previously approved Commodity Charge filing. Further, the Company will be permitted a limited self-implementing increase to the Commodity Charge on December 1 and February 1 of each year. These limited self-implementing increases, if applied, are to be in accordance with a Board of Public Utilities approved methodology. Commodity Charge decreases would be permitted at any time if applicable.

The difference between actual costs and Public Service's recovery of these costs shall be determined monthly. If actual costs exceed the recovery of these costs, an underrecovery or a negative balance will result. If the recovery of these costs exceeds actual costs, an overrecovery or a positive balance will result. Interest shall be applied monthly to the average monthly cumulative deferred balance, positive or negative, from the beginning to the end of the annual period. Monthly interest on negative deferred balances (underrecoveries) shall be netted against monthly interest on positive deferred balances (overrecoveries) for the annual period. A cumulative net positive interest balance at the end of the annual period is owed to customers and shall be returned to customers in the next annual period. A cumulative net negative interest balance shall be zeroed out at the end of the annual period. The sum of the calculated monthly interests shall be added to the overrecovery balance or subtracted from the underrecovery balance at the end of the annual period. The positive interest balance shall be rolled into the beginning under- or over-recovery balance of the subsequent annual period.

Pursuant to the Board's January 6, 2003 Order approving the BGSS price structure under Docket No. GX01050304 and the BGSS Pricing Proposal appended as Attachment A to and approved in that Order, Public Service Electric and Gas Company may issue a bill credit for its BGSS-RSG customers as detailed below.

Effective	BGSS-RSG Credit (per therm)	BGSS-RSG Credit including SUT (per therm)
February 1, 2020 through March 31, 2020	(\$0.070340)	(\$0.075000)
April 1, 2020	\$0.000000	\$0.000000

Date of Issue: Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No. Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 65

B.P.U.N.J. No. 16 GAS

Superseding

XXX Revised Sheet No. 65

**RATE SCHEDULE RSG
RESIDENTIAL SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery service for residential purposes. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$8.08 in each month [\$8.62 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.418429	\$0.446150	per therm

Balancing Charge:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.094435	\$0.100691	per Balancing Use Therm
\$0.087669	\$0.093477	

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 60 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs as approved by the Board. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Weather Normalization Charge:

This charge is designed to adjust base rate recoveries to offset the effects of abnormal weather on sales. The weather normalization charge applied in each winter period shall be based on the differences between actual and normal weather during the preceding winter period. Refer to the Weather Normalization Charge sheet of this Tariff for the current charge.

The Weather Normalization Charge will be combined with the Balancing Charge for billing.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Effective:

Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 72

B.P.U.N.J. No. 16 GAS

Superseding

XXX Revised Sheet No. 72

**RATE SCHEDULE GSG
GENERAL SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery service for general purposes where: 1) customer does not qualify for RSG and 2) customer's usage does not exceed 3,000 therms in any month. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$17.99 in each month [\$19.18 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges:

<u>Pre-July 14, 1997 *</u>		<u>All Others</u>		
<u>Charge</u>	<u>Charge Including SUT</u>	<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.318585	\$0.339691	\$0.318585	\$0.339691	per therm

* Applicable to customers who have taken TPS supplied commodity service continuously since July 14, 1997.

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 60 for details of these charges.

Balancing Charge:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.094435	\$0.100691	per Balancing Use Therm
\$0.087669	\$0.093477	

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs as approved by the Board. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Date of Issue:

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Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 79

B.P.U.N.J. No. 16 GAS

Superseding

XXX Revised Sheet No. 79

**RATE SCHEDULE LVG
LARGE VOLUME SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery service for general purposes. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$159.75 in each month [\$170.33 including New Jersey Sales and Use Tax (SUT)].

Demand Charge (Applicable in the months of November through March):

<u>Charge</u>	<u>Charge</u>	
\$4.2464	<u>Including SUT</u>	per Demand Therm
	\$4.5277	

Distribution Charges:

<u>Per therm for the first 1,000 therms</u>		<u>Per therm in excess of 1,000 therms</u>	
<u>used in each month</u>		<u>used in each month</u>	
	<u>Charges</u>		<u>Charges</u>
<u>Charges</u>	<u>Including SUT</u>	<u>Charges</u>	<u>Including SUT</u>
\$0.037727	\$0.040226	\$0.047127	\$0.050249

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 60 for details of these charges.

Balancing Charge:

<u>Charge</u>	<u>Charge</u>	
\$0.094435	<u>Including SUT</u>	per Balancing Use Therm
\$0.087669	\$0.100691	
	\$0.093477	

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 112A

B.P.U.N.J. No. 16 GAS

Superseding

XXX Revised Sheet No. 112A

RATE SCHEDULE CSG

CONTRACT SERVICE

(Continued)

ECONOMICALLY VIABLE BYPASS

DELIVERY CHARGES:

Service Charge:

\$855.59 in each month [\$912.27 including New Jersey Sales and Use Tax (SUT)]

Distribution Charge:

Net Alternative Delivery Cost multiplied by the applicable Net Alternative Delivery Cost Factor divided by the Contracted Monthly Therms rounded to the nearest \$0.000000 per therm.

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 61 for details of these charges.

Maintenance Charges:

Equals the Alternative Delivery Cost multiplied by the applicable Alternative Delivery Cost Factor divided by the Contract Monthly Therms rounded to the nearest \$0.000000 per therm.

Plus any customer site-specific ongoing or continuing cost not directly related to the operation, maintenance or inspection of the customer's planned by-pass pipeline. This shall include, but not be limited to, periodic payments for rights-of-way, easements, pipeline cost differentials, permits or other such costs. These charges shall be expressed on a monthly levelized basis over the term of service.

Public Service will also take into consideration any operational or deliverability differences that would be reasonably expected between the pipeline and/or service over Public Service's distribution system in determining Delivery Charges. In no event shall the Delivery Charges be lower than an amount sufficient to generate a return on the capital investments made by Public Service and recovery of marginal and embedded costs, including depreciation, to provide service to the customer over the term of each CSG agreement.

Balancing Charge:

Applicable only if the customer is provided Public Service's Basic Gas Supply Service – Firm (BGSS-F) default service.

	<u>Charge</u>	<u>Charge</u>	
	<u>\$0.094435</u>	<u>\$0.100691</u>	
	\$0.087669	\$0.093477	per Balancing Use Therm

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by government. In appropriate circumstances, the Board of Public Utilities may approve a discount from the Societal Benefits Charge. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge and applicable exemptions.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs as approved by the Board. In appropriate circumstances, the Board of Public Utilities may approve a discount from the Green Programs Recovery Charge. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge and applicable exceptions.

Date of Issue:

Effective:

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 54

B.P.U.N.J. No. 16 GAS

**Superseding
XXX Revised Sheet No. 54**

**BGSS-RSG
BASIC GAS SUPPLY SERVICE-RSG
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE RSG
(Per Therm)**

Estimated Non-Gulf Coast Cost of Gas	\$ 0.066421
Estimated Gulf Coast Cost of Gas	0.505159
Adjustment to Gulf Coast Cost of Gas	0.000000
Prior period (over) or under recovery	<u>0.027530</u>
Adjusted Cost of Gas	0.599110
Commodity Charge after application of losses: (Loss Factor = 2.0%).....	\$ 0.611337
Commodity Charge including New Jersey Sales and Use Tax (SUT)	<u>\$ 0.651838</u>

The above Commodity Charge will be established on a level annualized basis immediately prior to the winter season of each year for the succeeding twelve-month period. The estimated average Non-Gulf and Gulf Coast Cost of Gas will be adjusted for any under- or over-recovery together with applicable interest thereon which may have occurred during the operation of the Company's previously approved Commodity Charge filing. Further, the Company will be permitted a limited self-implementing increase to the Commodity Charge on December 1 and February 1 of each year. These limited self-implementing increases, if applied, are to be in accordance with a Board of Public Utilities approved methodology. Commodity Charge decreases would be permitted at any time if applicable.

The difference between actual costs and Public Service's recovery of these costs shall be determined monthly. If actual costs exceed the recovery of these costs, an underrecovery or a negative balance will result. If the recovery of these costs exceeds actual costs, an overrecovery or a positive balance will result. Interest shall be applied monthly to the average monthly cumulative deferred balance, positive or negative, from the beginning to the end of the annual period. Monthly interest on negative deferred balances (underrecoveries) shall be netted against monthly interest on positive deferred balances (overrecoveries) for the annual period. A cumulative net positive interest balance at the end of the annual period is owed to customers and shall be returned to customers in the next annual period. A cumulative net negative interest balance shall be zeroed out at the end of the annual period. The sum of the calculated monthly interests shall be added to the overrecovery balance or subtracted from the underrecovery balance at the end of the annual period. The positive interest balance shall be rolled into the beginning under- or over-recovery balance of the subsequent annual period.

Pursuant to the Board's January 6, 2003 Order approving the BGSS price structure under Docket No. GX01050304 and the BGSS Pricing Proposal appended as Attachment A to and approved in that Order, Public Service Electric and Gas Company may issue a bill credit for its BGSS-RSG customers as detailed below.

Effective	BGSS-RSG Credit (per therm)	BGSS-RSG Credit including SUT (per therm)
February 1, 2020 through March 31, 2020	(\$0.070340)	(\$0.075000)
April 1, 2020	\$0.000000	\$0.000000

Date of Issue: Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No. Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 65

B.P.U.N.J. No. 16 GAS

Superseding

XXX Revised Sheet No. 65

**RATE SCHEDULE RSG
RESIDENTIAL SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery service for residential purposes. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$8.08 in each month [\$8.62 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.418429	\$0.446150	per therm

Balancing Charge:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.094435	\$0.100691	per Balancing Use Therm

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 60 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs as approved by the Board. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Weather Normalization Charge:

This charge is designed to adjust base rate recoveries to offset the effects of abnormal weather on sales. The weather normalization charge applied in each winter period shall be based on the differences between actual and normal weather during the preceding winter period. Refer to the Weather Normalization Charge sheet of this Tariff for the current charge.

The Weather Normalization Charge will be combined with the Balancing Charge for billing.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Effective:

Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 72

B.P.U.N.J. No. 16 GAS

Superseding

XXX Revised Sheet No. 72

**RATE SCHEDULE GSG
GENERAL SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery service for general purposes where: 1) customer does not qualify for RSG and 2) customer's usage does not exceed 3,000 therms in any month. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$17.99 in each month [\$19.18 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges:

<u>Pre-July 14, 1997 *</u>		<u>All Others</u>		
<u>Charge</u>	<u>Charge Including SUT</u>	<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.318585	\$0.339691	\$0.318585	\$0.339691	per therm

* Applicable to customers who have taken TPS supplied commodity service continuously since July 14, 1997.

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 60 for details of these charges.

Balancing Charge:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.094435	\$0.100691	per Balancing Use Therm

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs as approved by the Board. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Date of Issue:

Effective:

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80 Park Plaza, Newark, New Jersey 07102
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in Docket No.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 79

B.P.U.N.J. No. 16 GAS

Superseding

XXX Revised Sheet No. 79

**RATE SCHEDULE LVG
LARGE VOLUME SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery service for general purposes. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$159.75 in each month [\$170.33 including New Jersey Sales and Use Tax (SUT)].

Demand Charge (Applicable in the months of November through March):

<u>Charge</u>	<u>Charge</u>	
\$4.2464	<u>Including SUT</u>	per Demand Therm
	\$4.5277	

Distribution Charges:

Per therm for the first 1,000 therms <u>used in each month</u>		Per therm in excess of 1,000 therms <u>used in each month</u>	
	<u>Charges</u>		<u>Charges</u>
<u>Charges</u>	<u>Including SUT</u>	<u>Charges</u>	<u>Including SUT</u>
\$0.037727	\$0.040226	\$0.047127	\$0.050249

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 60 for details of these charges.

Balancing Charge:

<u>Charge</u>	<u>Charge</u>	
\$0.094435	<u>Including SUT</u>	per Balancing Use Therm
	\$0.100691	

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

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80 Park Plaza, Newark, New Jersey 07102

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

**XXX Revised Sheet No. 112A
Superseding
XXX Revised Sheet No. 112A**

B.P.U.N.J. No. 16 GAS

**RATE SCHEDULE CSG
CONTRACT SERVICE
(Continued)**

ECONOMICALLY VIABLE BYPASS

DELIVERY CHARGES:

Service Charge:

\$855.59 in each month [\$912.27 including New Jersey Sales and Use Tax (SUT)]

Distribution Charge:

Net Alternative Delivery Cost multiplied by the applicable Net Alternative Delivery Cost Factor divided by the Contracted Monthly Therms rounded to the nearest \$0.000000 per therm.

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 61 for details of these charges.

Maintenance Charges:

Equals the Alternative Delivery Cost multiplied by the applicable Alternative Delivery Cost Factor divided by the Contract Monthly Therms rounded to the nearest \$0.000000 per therm.

Plus any customer site-specific ongoing or continuing cost not directly related to the operation, maintenance or inspection of the customer's planned by-pass pipeline. This shall include, but not be limited to, periodic payments for rights-of-way, easements, pipeline cost differentials, permits or other such costs. These charges shall be expressed on a monthly levelized basis over the term of service.

Public Service will also take into consideration any operational or deliverability differences that would be reasonably expected between the pipeline and/or service over Public Service's distribution system in determining Delivery Charges. In no event shall the Delivery Charges be lower than an amount sufficient to generate a return on the capital investments made by Public Service and recovery of marginal and embedded costs, including depreciation, to provide service to the customer over the term of each CSG agreement.

Balancing Charge:

Applicable only if the customer is provided Public Service's Basic Gas Supply Service – Firm (BGSS-F) default service.

	<u>Charge</u>	
<u>Charge</u>	<u>Charge</u>	
\$0.094435	\$0.100691	per Balancing Use Therm

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by government. In appropriate circumstances, the Board of Public Utilities may approve a discount from the Societal Benefits Charge. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge and applicable exemptions.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs as approved by the Board. In appropriate circumstances, the Board of Public Utilities may approve a discount from the Green Programs Recovery Charge. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge and applicable exceptions.

Date of Issue:

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